

2024

Client	Project Name	State	Diameter	Feet	Miles	Complete
Kern River	Clark County	NV	12"	1,200	0.23	
<i>Scope: Demolish and replace 1,200' of the Centennial Lateral pipeline in North Las Vegas, Nevada with new 12-inch pipe with increased wall thickness to meet Class 3 requirements.</i>						
Kern River	Clark County	NV				
<i>Scope: Install 10" ultrasonic meter run with 10" control valve, 12" filter separator, custody transfer flange, canopy, associated connection piping and concrete supports/foundations. Associated site and electrical, instrumentation, and control changes.</i>						
Kinder Morgan	Daggett	CA				<input checked="" type="checkbox"/>
<i>Scope: Replace four loading rack meters.</i>						

TOTALS FOR 2024: **0** **0.00**

2023

Client	Project Name	State	Diameter	Feet	Miles	Complete
Ameresco, Inc.	Pittsburg	CA				<input checked="" type="checkbox"/>
<i>Scope: Relocated 4" valve downstream, install 4" spool piece and weld to 4" pipeline. Install isolation kits on pipeline.</i>						
Dakota Gasification Company	Beulah	ND	6"	9,534	1.81	<input checked="" type="checkbox"/>
<i>Scope: Installed two laterals (Lateral 1 – 2,807' of 6" & Lateral 2 – 6,727' of 6"), completed two HDDs, built two stations with concrete piers, helical piers, and electrical buildings, and completed electrical scope.</i>						
Kinder Morgan	Martinez	CA		250	0.05	<input checked="" type="checkbox"/>
<i>Scope: Relocated power line, lowered two paralleling 12" lines to protect the lines from a new railroad re-route. Removed a 250' section of 14" pipeline that was no longer in service.</i>						
Northwest Pipeline/Williams	Pocatello	ID		300	0.06	<input checked="" type="checkbox"/>
<i>Scope: Mitigated 300' of exposed pipe by lowering pipe and installed French drain.</i>						
Northwest Pipeline/Williams	Pocatello	ID				<input checked="" type="checkbox"/>
<i>Scope: Completed 36 anomaly digs on existing 22" pipeline.</i>						

TOTALS FOR 2023: **9,534** **1.81**

2022

Client	Project Name	State	Diameter	Feet	Miles	Complete
Ameresco, Inc.	Pittsburg	CA	4"	14,000	2.65	<input checked="" type="checkbox"/>
<i>Scope: Install 14,000' of 4" pipeline for biogas.</i>						
NV Energy	Reno	NV	8" & 16"	81,500	15.44	<input checked="" type="checkbox"/>
<i>Scope: 79,000' of 16", 2,500' of 8", two bores</i>						
Dakota Gasification Company	Beulah	ND	6" & 12"	22,356	4.23	<input checked="" type="checkbox"/>
<i>Scope: Install 12,397' of 12" and 9,959' of 6", eight HDDs, three well sites involving civil, and fabrication/piping install 1"-12".</i>						

TOTALS FOR 2022: **95,500** **22.32**

2021

Client	Project Name	State	Diameter	Feet	Miles	Complete
Kern River	High Desert Lateral	CA				<input checked="" type="checkbox"/>

Scope: Automate the existing High Desert Lateral mainline valve 24 to provide low pressure shutdown functionality and remote operation capability by Kern River gas control.

Kern River	Goodsprings External Seal Gas	NV	2"	550	0.10	<input checked="" type="checkbox"/>
------------	-------------------------------	----	----	-----	------	-------------------------------------

Scope: Install new seal gas supply line from the new purge and pack manifold outside of the compressor building into the compressor building and then back to each of the compressors up to the skid edge; and connect the new seal gas supply line from the skid edge to the compressors.

TOTALS FOR 2021:				550	0.10	
-------------------------	--	--	--	------------	-------------	--

2020

Client	Project Name	State	Diameter	Feet	Miles	Complete
Kern River	Newcastle Floating Pipe Mitigation	UT				<input checked="" type="checkbox"/>

Scope: Address floating pipe issues by installing pipe weights on pipelines.

Williams	Baker to Standfield Wildhorse Creek Anomaly Dig	OR				<input checked="" type="checkbox"/>
----------	---	----	--	--	--	-------------------------------------

Scope: One anomaly dig on 30" Baker to Stanfield 1401 Line.

TOTALS FOR 2020:				0	0.00	
-------------------------	--	--	--	----------	-------------	--

2019

Client	Project Name	State	Diameter	Feet	Miles	Complete
Kinder Morgan	LAS Fuels Station Install	NV		880	0.17	<input checked="" type="checkbox"/>

Scope: Complete two 220' 14" bores and two 220' 8" bores; fabricate/test/install new station piping, complete all associated concrete, painting, and civil work; and tie-in to existing liquid product lines. All work completed in a high traffic area with 27' deep bore pits.

Williams Northwest Pipeline	Baker to Stansfield Anomaly Digs	OR				<input checked="" type="checkbox"/>
-----------------------------	----------------------------------	----	--	--	--	-------------------------------------

Scope: Complete eight anomaly digs on 30" Ignacio to Sumas Line 1401 from Umatilla to Union County, Oregon.

Repsol	CLDC 177 to CLDC 178	PA	8"	3,232	0.61	<input checked="" type="checkbox"/>
--------	----------------------	----	----	-------	------	-------------------------------------

Scope: Install 3,232' of 8" steel single lay.

Repsol	DCNR 594 to 207 Tie-In	PA	8"	482	0.09	<input checked="" type="checkbox"/>
--------	------------------------	----	----	-----	------	-------------------------------------

Scope: Install 482' of 8" to well pad, fabricate and install 8" risers, tie-in to existing above ground riser and install half riser terminated with above ground flange on rack side.

Repsol	Cooley 266 Tie-In	PA	8"	740	0.14	<input checked="" type="checkbox"/>
--------	-------------------	----	----	-----	------	-------------------------------------

Scope: Install 740' of 8" to well pad, fabricate and install 8" risers and tie-in to existing line and rack.

Repsol	CLDC 177 to DCNR 003	PA	8"	4,700	0.90	<input checked="" type="checkbox"/>
--------	----------------------	----	----	-------	------	-------------------------------------

Scope: Install 4,700' of 8" steel single lay.

Repsol	Broadleaf to Cummings	PA	8" & 12"	15,840	3.00	<input checked="" type="checkbox"/>
--------	-----------------------	----	----------	--------	------	-------------------------------------

Scope: Install 1.5 miles of 12" steel and 1.5 miles of 8" flexsteel, dual lay.

Total Man Hours: 18,149

Repsol	Bellows to Schucker	PA	8" & 12"	29,568	5.60	<input checked="" type="checkbox"/>
--------	---------------------	----	----------	--------	------	-------------------------------------

Scope: Install 2.8 miles of 12" steel and 2.8 miles of 8" flexsteel, dual lay.

Total Man Hours: 31,312

Repsol	Bellows to Morgan	PA	8" & 12"	24,658	4.67	<input checked="" type="checkbox"/>
--------	-------------------	----	----------	--------	------	-------------------------------------

Scope: Install 2.04 miles of 12" steel and 2.63 miles of 8" flexsteel, partial dual lay and partial single lay for a total of 2.7 miles of right of way.

Total Man Hours: 31,471

Repsol	Alderson 269 Tie-In	PA	8"	351	0.07	<input checked="" type="checkbox"/>
--------	---------------------	----	----	-----	------	-------------------------------------

Scope: Install 351' of 8" to well pad, fabricate and install 8" steel and flexsteel risers, and tie-in to existing line and rack.

Repsol	DCNR to Putnam	PA	10" & 16"	61,776	11.70	<input checked="" type="checkbox"/>
--------	----------------	----	-----------	--------	-------	-------------------------------------

Scope: Install 11.7 miles of dual lay 16" and 10" steel in a common trench.

Total Man Hours: 178,555

TOTALS FOR 2019:				142,227	26.95	
-------------------------	--	--	--	----------------	--------------	--

2018

Client	Project Name	State	Diameter	Feet	Miles	Complete
--------	--------------	-------	----------	------	-------	----------

Repsol	Twin Ridge	PA	12"	6,864	1.30	<input checked="" type="checkbox"/>
--------	------------	----	-----	-------	------	-------------------------------------

Scope: Install 1.3 miles of dual lay 12" steel and 16" flex flow, partial alignment in a road, difficult terrain, weather required matting the whole project.

Total Man Hours: 47,726

Williams Transco	Spread 17	VA				<input checked="" type="checkbox"/>
------------------	-----------	----	--	--	--	-------------------------------------

Scope: Seven outages to complete the following modifications, testing and replacement on Williams Mainlines A, B, C and D

Total Man Hours: 40,811

Mainline A

Fabricate new and install/automate new actuators for 36" mainline valves and associated piping; fabricate new and install two ea. 30" launcher; and fabricate new, replace existing and install/automate new actuators for 20" mainline valve and associated piping.

Mainline B

Modify existing 36" launcher and fabricate new and install/automate new actuators for 36" mainline valves and associated piping.

Mainline C

Complete 1.2 mile 36" hydrotest; fabricate new, replace existing, and install/automate new actuators for 36" and 20" mainline valves and associated piping; demo and remove 36" mainline valves and associated piping; and automate existing 16" and 20" mainline valves; and modify existing 36" receiver.

Mainline D

Demo and remove existing 42" mainline valve; fabricate new and install/automate new actuators 42" mainline valve and associated piping; and modify existing 42" receiver.

TOTALS FOR 2018:				6,864	1.30	
-------------------------	--	--	--	--------------	-------------	--